

STOCK EXCHANGE			
Regulatory Information Circular			
Circular number:	2008-46	Contact:	Russ Davidson
Date:	August 21, 2008	Telephone:	(646) 805-1857

Subject: United States Gasoline Fund, L.P.

Background Information on the Fund

As more fully explained in the Registration Statement (No. 333-142206) for the United States Gasoline Fund, L.P., the Fund is designed to track the performance in percentage terms of the price of unleaded gasoline (also known as reformulated gasoline blendstock for oxygen blending or ("RBOB"), for delivery to New York harbor, as measured by the changes in the price of the unleaded gasoline futures contract ("RBOB Futures Contract") traded on the New York Mercantile Exchange ("NYMEX") (the "Benchmark Futures Contract"), less expenses. Each Unit of the Fund ("Unit" or "Units") represents a fractional undivided beneficial interest in the net assets of the Fund. The Fund is not registered as an investment company under the Investment Company Act of 1940.

UGA is a Delaware limited partnership that was formed in April 2007 and operated by Victoria Bay Asset Management, LLC, a single member Delaware limited liability company ("General Partner" or "Victoria Bay"). The General Partner is wholly owned by Wainwright Holdings, Inc. The General Partner is a registered commodity pool operator ("CPO") with the Commodity Futures Trading Commission ("CFTC") and a member of the National Futures Association ("NFA"). Brown Brothers Harriman & Co. ("Administrator") is the administrator and custodian for the Fund and ALPS Distributors, Inc. ("Marketing Agent") is the marketing agent for the Units of the Fund. ABN AMRO ("Clearing Broker") is the clearing broker for the execution and clearing of the futures contracts of the Fund.

The investment objective of UGA is for its net asset value ("NAV") to reflect the changes in percentage terms of the price of unleaded gasoline delivered to New York harbor as measured by the RBOB Futures Contract traded on the NYMEX as well as futures contracts based on natural gas, crude oil, heating oil, and other petroleum-based fuels traded on the NYMEX, Intercontinental Exchange ("ICE Futures") or other U.S. and foreign exchanges (collectively, "Futures Contracts").

UGA may also invest in other gasoline-related investments such as cash-settled options on Futures Contracts, forward contracts for gasoline, and over-the-counter ("OTC") transactions that are based on the price of gasoline, natural gas, oil and other petroleum-based fuels, Futures Contracts and indices based on the foregoing (collectively, "Other Gasoline Related Investments"). Futures Contracts and Other Gasoline Related Investments collectively are referred to as "Gasoline Interests."

UGA will invest in Gasoline Interests to the fullest extent possible without being leveraged or unable to satisfy its current or potential margin or collateral obligations. In

pursuing this objective, the primary focus of UGA's investment manager, Victoria Bay will be the investment in Futures Contracts and the management of its investments in short-term obligations of the United States ("Treasuries"), cash equivalents and cash (collectively, "Cash") for margining purposes and as collateral.

As described more fully in the prospectus and the registration statement for the Fund, a minimum of 100,000 Units will be required to be outstanding at the start of trading. Once trading has commenced, the Fund will issue Units on a continuous basis. The Fund will issue and redeem Units only in blocks of 100,000 Units or integral multiples thereof to Authorized Participants. A block of 100,000 Units is called a "Basket." These transactions will be in exchange for a Deposit Amount equal to 100,000 multiplied by the net asset value ("NAV") per Share of the Fund determined on each business day by the Administrator. Initially, the Deposit Amount will be approximately \$5 million. The Administrator will determine the Deposit Amount for a given business day by multiplying the NAV for each Share by the number of Units in each Basket (100,000). Only registered broker-dealers or other market participants, such as banks and other financial institutions that are exempt from broker-dealer registration, that become Authorized Participants by entering into a participant agreement with the General Partner and the Fund may purchase or redeem Baskets. Units will be offered to the public at prices that will reflect, among other things, the price of unleaded gasoline delivered to New York harbor as measured by the RBOB futures contract traded on the NYMEX and the trading price of the Units at the time of the offer. Market prices for the Units may be different from the NAV per Share. Except when aggregated in Baskets, Units are not redeemable securities.

Other Information

The NAV of the Fund is obtained by subtracting the Fund's expenses and liabilities on any day from the value of the Fund's assets. The NAV will be calculated shortly after the close of trading on the American Stock Exchange ("Amex") using the settlement value of the RBOB Futures Contracts traded on the NYMEX as of the earlier of the close open-outcry of trading on the NYMEX at 2:30 p.m. Eastern Time ("ET") or 4:00 p.m. ET, and for the value of other Gasoline Related Investments and Treasuries, the value of such investments as of the earlier of 4:00 p.m. ET or the close of trading on the New York Stock Exchange. The NAV is calculated by including any unrealized profit or loss on the RBOB Futures Contracts, other Gasoline Futures Contracts and other Gasoline Related Investments and any other credit or debit accruing to the Fund but unpaid or not received. The NAV per Unit is obtained by dividing the NAV of the Fund on a given day by the number of Units outstanding on that date. The Administrator will value all Futures Contracts based on that day's settlement price. However, if a Futures Contract on a trading day cannot be liquidated due to the operation of daily limits or other rules of an exchange upon which such futures contract is traded, the settlement price on the most recent trading day on which such Futures Contract could have been liquidated will be used in determining NAV. The value of the Other Gasoline Interests will be valued based upon a determination of the Administrator as to their fair market value.

Shortly after 4:00 p.m. ET each business day, the General Partner will determine and disseminate the Deposit Amount for orders placed by Authorized Participants by 12:00 p.m. ET that day. To receive the NAV of the Units on that business day, a purchase order must be received by 12:00 p.m. ET. Delivery of the Deposit Amount must occur by the third business day following the purchase order date (T+3). Purchase orders placed

by 12:00 p.m. ET are irrevocable. Baskets are then issued as of 12:00 p.m. ET, on the business day immediately following the purchase order date (T+1) at the NAV per share on the purchase order date if the required payment has been timely received. The Administrator will also at the same time determine an “Estimated Deposit Amount” that Authorized Participants can use as an indicative amount of Treasuries and cash to be deposited for issuance of the Units on the next business day. The Deposit Amount, the Estimated Deposit Amount and the NAV are communicated by the Administrator to all Authorized Participants via facsimile or electronic mail message and will be available on the Fund’s website at <http://unitedstatesgasolinefund.com>. The most recently reported NAV for the Units will also be available on the Exchange’s website.

The Fund’s expense ratio, in the absence of any extraordinary expenses and liabilities, is expected to be 0.69% of the net assets of the Fund.

DTC serves as the securities depository for the Units, which may be held only in book-entry form; stock certificates will not be issued. DTC, or its nominee, is the record or registered owner of all outstanding Units of the Fund.

Indicative Partnership Value

In order to provide updated information relating to the Fund for use by investors, professionals and persons wishing to create or redeem Units, the Amex disseminates through the facilities of Consolidated Tape Association (“CTA”), an updated Indicative Partnership Value (“Indicative Partnership Value”). The Indicative Partnership Value is disseminated on a per Unit basis every 15 seconds during regular Amex trading hours of 9:30 a.m. to 4:15 p.m. ET. under the index symbol “UGA.IV.”

The Indicative Partnership Value will be calculated based on the Treasuries and cash required for creations and redemptions (i.e. NAV per Share x 100,000) adjusted to reflect the price changes of the current Benchmark Gasoline Futures Contract. After the close of open outcry on NYMEX at 2:30 p.m. ET, the Indicative Partnership Value will reflect changes to the relevant Benchmark Futures Contract as provided for through CME Globex®. Openoutcry trading on the NYMEX closes daily at 2:30 p.m. ET while NYMEX’s energy futures contracts are traded on the Chicago Mercantile Exchange’s CME Globex electronic trading platform on a twenty-four (24) hour basis. The Indicative Partnership Value on a per Unit basis disseminated during Amex trading hours should not be viewed as a real time update of the NAV, which is calculated only once a day by the Administrator.

Continuous Offering

The method by which Basket aggregations of Units are created and traded may raise certain issues under applicable securities laws. Because new Units may be issued by the Fund on an ongoing basis, at any point a distribution may occur. Broker-dealers and other persons are cautioned that some activities on their part may, depending on the circumstances, result in their being deemed participants in a distribution in a manner which could render them statutory underwriters and subject them to the prospectus-delivery requirement and liability provisions of the Securities Act of 1933 (“Securities Act”). For example, a broker-dealer firm or its client may be deemed a statutory underwriter if it purchases Basket aggregations, breaks them down into constituent Units, and sells such Units directly to customers, or if it chooses to couple the creation of

a supply of new Units with an active selling effort involving solicitation of secondary market demand for Units. A determination of whether one is an underwriter for purposes of the Securities Act must take into account all the facts and circumstances pertaining to the activities of the brokerdealer or its client in the particular case, and the examples mentioned above should not be considered a complete description of all the activities that could lead to a categorization as an underwriter.

Creation and Redemption of Units

The Fund will issue and redeem Units on a continuous basis only in Baskets of 100,000 Units or multiples thereof, by or through Authorized Participants. Basket Aggregations will be issued in exchange for the corresponding Deposit Amount that will be determined on each business day by the Administrator. The Deposit Amount necessary for the creation of a Basket will change from day to day. The initial Deposit Amount will be \$5 million. On each day that the Amex is open for regular trading, the Administrator will adjust the Deposit Amount as appropriate to reflect the prior day's Partnership NAV and accrued expenses. Authorized Participants that wish to redeem a Basket will receive Treasuries and cash in exchange for each Basket surrendered in an amount equal to the NAV per Basket ("Redemption Amount"). These items are described in the Fund's prospectus and registration statement.

Authorized Participants that wish to purchase a Basket must transfer the Deposit Amount plus a transaction fee of \$1,000 to the Fund in exchange for a Basket. No Units will be issued unless and until the Administrator has informed the Marketing Agent that it has allocated to the Fund's account the required funds necessary for the Deposit Amount plus transaction fee. Authorized Participants that wish to redeem a Basket will receive the Redemption Amount in exchange for each Basket surrendered less the transaction fee of \$1,000. The Redemption Amount will be delivered to the Authorized Participant upon confirmation that the Fund's DTC Account has received the Basket.

The Administrator will provide an Estimated Deposit Amount for the next business day. Authorized Participants may use the Estimated Deposit Amount as guidance regarding the amount of Treasuries and cash expected to deposit with the Administrator. Before 4:00 p.m. ET, the Authorized Participants may use the Estimated Deposit Amount as guidance in respect of the Deposit Amount that they may expect to be required to deposit in connection with the issuance of Units on the next business day.

The Fund's prospectus and registration statement describe additional procedures and requirements that apply to the creation and redemptions of Units. Equity Electronic Access Members ("Equity EAMs") interested in becoming an Authorized Participant, or obtaining a list of Authorized Participants, can contact the Marketing Agent at www.alpsinc.com for more information.

Information About the Gasoline Futures Contracts

The Fund will purchase RBOB Futures Contracts traded on the NYMEX. The investment objective of UGA is for changes in percentage terms of a unit's NAV to reflect the changes in percentage terms of the price of unleaded gasoline delivered at New York harbor as measured by the RBOB Futures Contract traded on the NYMEX. The RBOB or Benchmark Futures contract employed is the near month expiration contract, except when the near month contract is within two (2) weeks of expiration, in which case it will

invest in the next expiration month. The Benchmark Futures Contracts will be changed or “rolled” from the near month contract to expire to the next month to expire over a four (4) day period.

Information About Other Gasoline-Related Investments

The Fund may also purchase Other Gasoline-Related Investments such as cash-settled options on Futures Contracts, forward contracts for gasoline, and OTC transactions that are based on the price of gasoline, natural gas, oil and other petroleum-based fuels, Futures Contracts and indices based on the foregoing. Option contracts offer investors and hedgers another vehicle for managing exposure to the unleaded gasoline market. The Fund may purchase options on unleaded gasoline Futures Contracts on the principal commodities and futures exchanges in pursuing its investment objective.

In addition to these listed options, there also exists an active OTC market in derivatives linked to gasoline. These OTC derivative transactions are privately-negotiated agreements between two (2) parties. Unlike Futures Contracts or related options, each party to an OTC contract bears the credit risk that the counterparty may not be able to perform its obligations.

Some OTC contracts contain fairly generic terms and conditions and are available from a wide range of participants, while other OTC contracts have highly customized terms and conditions and are not as widely available. Many OTC contracts are cash-settled forwards for the future delivery of unleaded gasoline or petroleum-based fuels that have terms similar to the Futures Contracts. Others take the form of “swaps” in which the two parties exchange cash flows based on pre-determined formulas tied to the price of gasoline as determined by the spot, forward or futures markets. The Fund may enter into OTC derivative contracts whose value will be tied to changes in the difference between the gasoline spot price, the price of Futures Contracts traded on NYMEX and the prices of non-NYMEX Futures Contracts that may be invested in by the Fund.

Impact of Speculative Position Limits

The CFTC and U.S. futures exchanges such as the NYMEX have established limits or position accountability rules (i.e., speculative position limits or position limits) on the maximum net long or net short speculative position that any person or group of persons under common trading control (other than a hedger) may hold, own or control in commodity interests. Speculative position limits are intended, among other things, to prevent a corner or squeeze on a market or undue influence on prices by any single trader or group of traders. Speculative position limits will impact the mix of investments by the Fund with such mix varying depending on the accumulation of assets. Once the speculative position limits for the current Benchmark Gasoline Futures Contract are reached, the Fund will be required to invest in Other Gasoline-Related Interests.

Investment Risks

Equity EAMs are referred to the Fund’s prospectus and registration statement for a description of risks associated with an investment in the Units of the Fund. Because the Units are created to reflect the performance in percentage terms of the price of unleaded gasoline delivered at New York harbor as measured by the RBOB Futures Contract

traded on the NYMEX, these risks include the risk that the market price of the Units will be subject to fluctuations similar to those affecting the current Benchmark Gasoline Futures Contract. Owners of the Units will not have the protections normally associated with ownership of shares in an investment company registered under the Investment Company Act of 1940 but will have the protections afforded by the Commodity Exchange Act to investors in CFTC-regulated commodity pools. If certain events occur, at any time, the General Partner will be required to terminate the Fund, otherwise the Fund will continue in perpetuity. In addition, as noted in the prospectus, Units trade at market prices that may differ from NAV. The NAV of the Units will fluctuate with changes in the market value of the Fund's assets. The trading prices of the Units will fluctuate in accordance with changes in the NAV as well as market supply and demand.

There is no direct regulation of the market in physical unleaded gasoline-based commodities and no Securities and Exchange Commission ("Commission") jurisdiction over the trading of gasoline, natural gas, oil and other petroleum-based fuels as a physical commodity. The CFTC has regulatory jurisdiction over the trading of gasoline based futures contracts and related options and that trading in certain OTC commodity based derivatives is not within the jurisdiction of the CFTC and may therefore be effectively unregulated.

Exchange Rules Applicable to Trading in the Units

Trading in the Units on ISE is subject to ISE equity trading rules.

Trading Hours

The Units will trade on ISE between 9:00 a.m. and 4:15 p.m. ET.

Equity EAMs trading the Units during the Pre-Market Session are exposed to the risk of the lack of the calculation or dissemination of underlying index value or intraday indicative value ("IIV"). For certain derivative securities products, an updated underlying index value or IIV may not be calculated or publicly disseminated in the Pre-Market hours. Since the underlying index value and IIV are not calculated or widely disseminated during Pre-Market hours, an investor who is unable to calculate implied values for certain derivative securities products during Pre-Market hours may be at a disadvantage to market professionals.

Trading Halts

ISE will halt trading in the Units of a Trust in accordance with ISE Rule 2101(a)(2)(iii). The grounds for a halt under this Rule include a halt by the primary market because it stops trading the Units and/or a halt because dissemination of the IIV or applicable currency spot price has ceased, or a halt for other regulatory reasons. In addition, ISE will stop trading the Units of a Trust if the primary market de-lists the Units.

Delivery of a Prospectus

Pursuant to federal securities laws, investors purchasing Units must receive a prospectus prior to, or concurrently with, the confirmation of a transaction. Investors purchasing Units directly from the Fund (by delivery of the Deposit Amount) must also receive a prospectus.

Prospectuses may be obtained through the Marketing Agent at www.alpsinc.com or on the Fund's website at <http://unitedstatesgasolinefund.com>. The prospectus does not contain all of the information set forth in the registration statement (including the exhibits to the registration statement), parts of which have been omitted in accordance with the rules and regulations of the Commission. For further information about the Fund, please refer to the registration statement.

Exemptive, Interpretive and No-Action Relief Under Federal Securities Regulations

The Commission's Division of Market Regulation issued a letter dated June 21, 2006 ("No- Action Letter") granting exemptive or no-action relief from certain rules under the Securities Exchange Act of 1934 (the "1934 Act") to the Fund.

Regulation M Exemptions

Under the No-Action Letter, the Fund is exempted under paragraph (d) of Rule 101, permitting persons who may be deemed to be participating in a distribution of the Units to bid for or purchase Units during their participation in such distribution. The No-Action Letter also exempted the Fund under paragraph (e) of Rule 102, permitting the Fund and its affiliated purchasers to redeem Units in Baskets during the continuous offering of the Units.

The exemptions from Rules 101 and 102 of Regulation M are subject to the condition that such transactions in Units or any related securities are not made for the purpose of creating actual, or apparent, active trading in or raising or otherwise affecting the price of such securities. Equity EAMs are referred to the full text of the No-Action Letter for additional information.

This Regulatory Information Bulletin is not a statutory Prospectus. Equity EAMs should consult the Trust's Registration Statement, the Prospectus and the Fund's website for relevant information.

Appendix A
Exchange-Traded Fund Symbol

Ticker	Fund Name
UGA	United States Gasoline Fund LP